

Columbia Gas[™]
of Kentucky

A NiSource Company

P.O. Box 14241
2001 Mercer Road
Lexington, KY 40512-4241

April 30, 2008

Ms. Stephanie Stumbo
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

RECEIVED

APR 30 2008

PUBLIC SERVICE
COMMISSION

Re: Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Case No. 2008 -

Dear Ms. O'Donnell:

2008-157

Pursuant to the Commission's Order dated January 30, 2001 in Administrative Case No. 384, Columbia Gas of Kentucky, Inc. ("Columbia") hereby encloses, for filing with the Commission, an original and six (6) copies of data submitted pursuant to the requirements of the Gas Cost Adjustment Provision contained in Columbia's tariff for its June quarterly Gas Cost Adjustment ("GCA").

Columbia proposes to decrease its current rates to tariff sales customers by \$1.6449 per Mcf effective with its June 2008 billing cycle on May 30, 2008. The decrease is composed of a decrease of \$1.6552 per Mcf in the Average Commodity Cost of Gas, an increase of \$0.0048 per Mcf in the Average Demand Cost of Gas, and a decrease of \$0.0055 per Mcf in the Refund Adjustment.

Please feel free to contact me at 859-288-0242 if there are any questions.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

Enclosures

BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2008 -

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE JUNE 2008 BILLINGS

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

<u>Line No.</u>	<u>March-08 CURRENT</u>	<u>June-08 PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$9.3328	\$7.6776	(\$1.6552)
2 Demand Cost of Gas	<u>\$1.3634</u>	<u>\$1.3682</u>	<u>\$0.0048</u>
3 Total: Expected Gas Cost (EGC)	\$10.6962	\$9.0458	(\$1.6504)
4 SAS Refund Adjustment	(\$0.0002)	(\$0.0002)	\$0.0000
5 Balancing Adjustment	(\$0.5824)	(\$0.5824)	\$0.0000
6 Supplier Refund Adjustment	(\$0.0118)	(\$0.0063)	\$0.0055
7 Actual Cost Adjustment	\$0.5382	\$0.5382	\$0.0000
8 Gas Cost Incentive Adjustment	<u>\$0.0273</u>	<u>\$0.0273</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$10.6673	\$9.0224	(\$1.6449)
10 Transportation TOP Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
11 Banking and Balancing Service	\$0.0207	\$0.0208	\$0.0001
12 Rate Schedule FI and GSO			
13 Customer Demand Charge	\$6.5709	\$6.5709	\$0.0000

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
 June - Aug 08

<u>Line No.</u>	<u>Description</u>		<u>Amount</u>	<u>Expires</u>
1	Expected Gas Cost (EGC)	Schedule No. 1	\$9.0458	
2	Actual Cost Adjustment (ACA)	Schedule No. 2	\$0.5382	8-31-08
3	SAS Refund Adjustment (RA)	Schedule No. 5	(\$0.0002)	8-31-08
4	Supplier Refund Adjustment (RA)	Schedule No. 4	(\$0.0010)	05-31-09
			(\$0.0053)	02-28-09
		Total Refunds	<u>(\$0.0063)</u>	
5	Balancing Adjustment (BA)	Schedule No. 3	(\$0.5824)	2-28-09
6	Gas Cost Incentive Adjustment	Schedule No. 6	\$0.0273	2-28-09
7	Gas Cost Adjustment			
8	June - Aug 08		<u>\$9.0224</u>	
9	Expected Demand Cost (EDC) per Mcf			
10	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4		<u>\$6.5709</u>	

DATE FILED: April 30, 2008

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
June - Aug 08

Schedule No. 1
 Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost (5)
			Mcf (1)	Dth (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			0		\$0.0153	\$0
2	Injection			4,717,000		\$0.0153	\$72,170
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			0		\$9.6753	\$0
Total							
4	Volume	= 3		0			
5	Cost	sum(1:3)					\$72,170
6	Summary	4 or 5		0			\$72,170
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 17							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		806,000			\$5,780,919
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		60,000			\$646,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(196,000)			(\$2,056,908)
10	Total	7 + 8 + 9		670,000			\$4,370,011
Total Supply							
11	At City-Gate	Line 6 + 10		670,000			\$4,442,181
Lost and Unaccounted For							
12	Factor			-0.9%			
13	Volume	Line 11 * 12		(6,030)			
14	At Customer Meter	Line 11 + 13		663,970			
15	Sales Volume	Line 14	628,640	663,970			
Unit Costs \$/MCF							
Commodity Cost							
16	Excluding Cost of Pipeline Retention	Line 11 / Line 15				\$7.0663	
17	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				<u>\$0.6113</u>	
18	Including Cost of Pipeline Retention	Line 16 + 17				<u>\$7.6776</u>	
19	Demand Cost	Sch.1, Sht. 2, Line 9				<u>\$1.3682</u>	
20	Total Expected Gas Cost (EGC)	Line 18 + 19				\$9.0458	

A/ BTU Factor = 1.0562 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
June - Aug 08

Schedule No. 1
 Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	
1	Expected Demand Cost: Annual June 2008 - May 2009	Sch. No.1, Sheet 3, Ln. 41	\$20,074,366
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	-\$105,266
3	Less Storage Service Recovery from Delivery Service Customers		-\$218,657
4	Net Demand Cost Applicable 1 + 2 + 3		\$19,750,443
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,385,000 Dth
	Heat content		1.0562 Dth/MCF
5	In MCF		14,566,370 MCF
	Lost and Unaccounted - For		
6	Factor		0.9%
7	Volume 5 * 6		<u>131,097</u> MCF
8	At Customer Meter 5 - 7		14,435,273 MCF
9	Unit Demand Cost (7 / 10) To Sheet 1, line 19		\$1.3682 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
June 2008 - May 2009

Schedule No. 1
 Sheet 3

Line No.	Description	Dth	Monthly Rate \$/Dth	# Months	Expected Annual Demand Cost
Columbia Gas Transmission Corporation					
Firm Storage Service (FSS)					
1	FSS Max Daily Storage Quantity (MDSQ)	220,880	\$1.5070	12	\$3,994,394
2	FSS Seasonal Contract Quantity (SCQ)	11,264,911	\$0.0290	12	\$3,920,189
Storage Service Transportation (SST)					
3	Summer	110,440	\$4.1850	6	\$2,773,148
4	Winter	220,880	\$4.1850	6	\$5,546,297
5	Firm Transportation Service (FTS)	20,014	\$5.9850	12	\$1,437,405
6	Subtotal				sum(1:5) \$17,671,434
Columbia Gulf Transmission Company					
11	FTS - 1 (Mainline)	28,991	\$3.1450	12	\$1,094,120
Tennessee Gas					
21	Firm Transportation	20,506	\$4.6238	12	\$1,137,788
Central Kentucky Transmission					
31	Firm Transportation	28,000	\$0.5090	12	\$171,024
41	Total. Used on Sheet 2, line 1				\$20,074,366

Columbia Gas of Kentucky, Inc.

Schedule No. 1

Gas Cost Adjustment Clause

Sheet 4

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

June 2008 - May 2009

Line No.	Description	Capacity			Units	Annual Cost
		Daily Dth (1)	# Months (2)	Annualized Dth (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$20,074,366
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	220,880	12	2,650,560		
3	Firm Transportation Service - FTS	20,014	12	240,168		
4	Central Kentucky Transportation	28,000	12	336,000		
5	Total		2 + 3 + 4	3,226,728	Dth	
6	Divided by Average BTU Factor			1.0562	Dth/MCF	
7	Total Capacity - Annualized		Line 5/ Line 6	3,055,035	Mcf	
	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity					
8	Applicable to Rate Schedules IS/SS and GSO Line 1 / Line 7			\$6.5709	/Mcf	
9	Firm Volumes of IS/SS and GSO Customers	1,335	12	16,020	Mcf	
10	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers Line 8 * Line 9				to Sheet 2, line 2	\$105,266

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
June - Aug 08

Schedule No. 1
 Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines,
 but excludes pipeline demand costs.
 The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection Dth (4)	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Jun-08	1,855,000	\$19,843,000	\$0.00	(1,583,000)	272,000	\$0
2	Jul-08	1,848,000	\$19,955,000	\$10.80	(1,578,000)	270,000	\$2,915,503
3	Aug-08	1,820,000	\$19,754,000	\$10.85	(1,556,000)	264,000	\$2,865,415
4	Total 1+2+3	5,523,000	\$59,552,000	\$10.78	(4,717,000)	806,000	\$5,780,919

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
June - Aug 08

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Jun-08	21,000	\$229,000
2	Jul-08	20,000	\$212,000
3	Aug-08	19,000	\$205,000
4	Total 1 + 2 + 3	60,000	\$646,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
June - Aug 08

Schedule No. 1
 Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

			Annual					
			June - Aug 08	Sept - Nov 08	Dec 08 - Feb 09	Mar - May 09	June 2008 - May 2009	
			Units					
Gas purchased by CKY for the remaining sales customers								
1	Volume	Dth	5,583,000	2,404,000	1,816,000	3,388,000	13,191,000	
2	Commodity Cost Including Transportation		\$60,198,000	\$25,845,000	\$20,102,000	\$32,287,000	\$138,432,000	
3	Unit cost	\$/Dth					\$10.4944	
Consumption by the remaining sales customers								
11	At city gate	Dth	668,000	1,970,000	6,295,000	2,631,000	11,564,000	
12	Lost and unaccounted for portion		0.90%	0.90%	0.90%	0.90%		
At customer meters								
13	In Dth	(100% - 12) * 11	Dth	661,988	1,952,270	6,238,345	2,607,321	11,459,924
14	Heat content		Dth/MCF	1.0562	1.0562	1.0562	1.0562	
15	In MCF	13 / 14	MCF	626,764	1,848,390	5,906,405	2,468,586	10,850,146
16	Portion of annual	line 15, quarterly / annual		5.8%	17.0%	54.4%	22.8%	100.0%
Gas retained by upstream pipelines								
21	Volume		Dth	196,000	109,000	203,000	124,000	632,000
Cost								
22	Quarterly. Deduct from Sheet 1	3 * 21		To Sheet 1, line 9				
23	Allocated to quarters by consumption			\$2,056,908	\$1,143,893	\$2,130,369	\$1,301,309	\$6,632,479
				\$383,128	\$1,129,884	\$3,610,468	\$1,508,998	\$6,632,479
24	Annualized unit charge	23 / 15		To Sheet 1, line 17				
			\$/MCF	\$0.6113	\$0.6113	\$0.6113	\$0.6113	\$0.6113

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING JUNE 2008**

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Detail</u>	<u>Amount For Transportation Customers</u>
1	Total Storage Capacity. Sheet 3, line 4	11,264,911		
2	Net Transportation Volume	11,087,724		
3	Contract Tolerance Level @ 5%	554,386		
4	Percent of Annual Storage Applicable to Transportation Customers		4.92%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0290	
8	SCQ Charge - Annualized		<u>\$3,920,189</u>	
9	Amount Applicable To Transportation Customers			\$192,873
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0306	
12	Total Cost		<u>\$344,706</u>	
13	Amount Applicable To Transportation Customers			\$16,960
14	SST Commodity Charge			
15	Rate		0.0193	
16	Total Cost		<u>\$179,347</u>	
17	Amount Applicable To Transportation Customers			\$8,824
18	Total Cost Applicable To Transportation Customers			\$218,657
19	Total Transportation Volume - Mcf			18,658,484
20	Flex and Special Contract Transportation Volume - Mcf			(8,160,734)
21	Net Transportation Volume - Mcf	line 19 + line 20		10,497,750
22	Banking and Balancing Rate - Mcf.	Line 18 / line 21. To line 11 of the GCA Comparison		<u>\$0.0208</u>

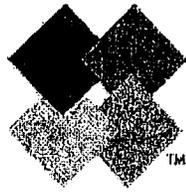
COLUMBIA GAS OF KENTUCKY, INC.

SUPPLIER REFUND ADJUSTMENT

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>
1	Supplier Refund from Columbia Gas Transmission (March 2008)	\$10,825
2	To Be Passed Back to Customers	
3	Interest on Refund Balances	\$420
4	REFUND INCLUDING INTEREST	\$11,245
5	Divided By:	
6	Projected Sales for the Twelve Months Ended May 31, 2009	10,948,684
7	SUPPLIER REFUND TO EXPIRE May 31, 2009	<u>(\$0.0010)</u>

DETAIL SUPPORTING

REFUND ADJUSTMENT



NiSource Gas
Transmission & Storage
™ Columbia Gas Transmission

5151 San Felipe, Suite 2500
Houston, Texas 77056-3639

Direct: 713.267.4759
jdowns@nisource.com

Jim Downs
Director of Regulatory Affairs

April 11, 2008

Ms. Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Refunds Under the April 17, 1995 Settlement in Docket No. GP94-02, et al. _____

Dear Ms. Bose:

Pursuant to Section 154.501(e) of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"),¹ Columbia Gas Transmission Corporation ("Columbia") herewith submits for filing an original and five (5) copies of its refund report in the above-referenced docket.

Statement of Nature, Reason and Basis

On March 10, 2008, Columbia made refunds as a result of a settlement filed on April 17, 1995 in Docket No. GP94-02, *et al.* ("Settlement") and approved by the Commission on June 15, 1995.² The refunds made on March 10, 2008, as billing credits or checks, represent deferred tax refunds received from Trailblazer Pipeline Company ("Trailblazer") of \$244,618.00 and from Overthrust Pipeline Company ("Overthrust") of \$58,532.07 plus interest of \$4,164.73 and \$1,063.80, respectively using the FERC interest rate in accordance with Section 154.501(d) of the Commission's regulations.³ These refunds were made pursuant to Article VIII, Section E of the Settlement, which provides that Columbia must pay to the Supporting Parties of the Settlement all refunds⁴ received from upstream pipelines⁵ relating to the flow back of excess deferred income taxes collected by those pipelines.

Material Submitted Herewith

In accordance with Section 154.501(e)(6) of the Commission's regulations, Columbia submits herewith workpapers showing how the refunds and interest were calculated.

¹ 18 C.F.R. § 154.501(e) (2007).

² *Columbia Gas Transmission Corp.*, 71 FERC ¶ 61,337 (1995).

³ 18 C.F.R. § 154.501(d) (2007).

⁴ Refunds are allocated back to customers based on the allocation percentages reflected in the Customer Settlement on Appendix G, Schedule 5.

⁵ The pipeline companies include Wyoming Interstate Company, Ltd., Trailblazer Pipeline Company, Ozark Gas Transmission, and Overthrust Pipeline Company.

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
April 11, 2008
Page 2 of 3

Posting And Certification Of Service

Pursuant to Section 154.501(f) of the Commission's regulations, a copy of this refund report is being sent by first-class mail, postage prepaid, by Columbia to each of Columbia's customers receiving any refund and state commissions whose jurisdiction includes the location of any recipient of a refund that have made a standing request for full reports.

Pursuant to Section 154.501(g) of the Commission's regulations, recipients of refunds and state commissions that have not made a standing request for a full report shall receive an abbreviated report.

This report is also available for public inspection during regular business hours in a convenient form and place at Columbia's offices at 1700 MacCorkle Avenue, S.E., Charleston, West Virginia; 5151 San Felipe, Suite 2500, Houston, Texas, 77056; and 10 G Street, NE, Suite 580, Washington, DC, 20002.

Subscription

Pursuant to Section 154.4(b) of the Commission's regulations, the undersigned certifies that: (1) he knows the contents of the filing; (2) the paper copies of the filing contain the same information as that contained on the electronic media; (3) the contents are true to the best of his knowledge and belief; and (4) that he possesses full power and authority to sign the filing.

Service On Columbia

It is respectfully submitted that all Commission orders and correspondence as well as pleadings and correspondence from other persons concerning this filing be served upon the following:

*James R. Downs, Director of Regulatory Affairs
Claire Burum, Sr. Vice President, Rates & Regulatory Affairs
Columbia Gas Transmission Corporation
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*Alyssa Schindler, Attorney
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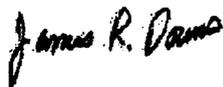
Kimberly D. Bose, Secretary
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*Julee C. Stephenson, Manager, Regulatory Affairs
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Phone: (202) 216-9766
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* Persons designated to receive service in accordance with Rule 203 of the Commission's Rules of Practice and Procedure, 18 C.F.R. § 385.203 (2007).

Respectfully submitted,



James R. Downs
Director of Regulatory Affairs

Enclosures

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON FEBRUARY 2008 INVOICES

LINE NO.	CUST. NO.	CUSTOMER NAME	ALLOCATION	TRAILBLAZER	OVERTHRUST	TOTAL
			FACTOR 2	REFUND	REFUND	REFUND
			(1)	(2)	(3)	(4)
			%	\$	\$	\$
1	008715	ALLIEDSIGNAL, INC. (000022) / HONEYWELL INTERNATIONAL, INC.	0.418139%	1,040.26	249.19	1,289.45
2	002277	ARLINGTON NATURAL GAS COMPANY	0.062786%	156.20	37.42	193.62
3	000074	BALTIMORE GAS & ELECTRIC	4.493301%	11,178.56	2,677.82	13,856.38
4	002278	BELFRY GAS COMPANY	0.008520%	23.68	5.67	29.35
5	000928	BETHLEHEM STEEL CORPORATION	0.418140%	1,040.26	249.19	1,289.45
6	001471	BLACKSVILLE OIL & GAS	0.007253%	18.04	4.32	22.36
7	000109	BLUEFIELD GAS COMPANY	0.162843%	405.13	97.05	502.18
8	000633	CAMERON GAS COMPANY (000145) / MOUNTAINEER GAS COMPANY	0.025839%	64.28	15.40	79.68
9	000165	CENTAL HUDSON GAS & ELECTRIC	0.209578%	521.39	124.90	646.29
10	000187	CG&E	4.298170%	10,693.10	2,561.53	13,254.63
11	000192	CITY OF AUGUSTA	0.033092%	82.33	19.72	102.05
12	000976	ULH&P	0.724817%	1,803.22	431.96	2,235.18
13	002279	CITY OF BROOKSVILLE	0.008386%	20.86	5.00	25.86
14	002280	CITY OF CARLISLE	0.052132%	129.70	31.07	160.77
15	000193	CITY OF CHARLOTTEVILLE	0.334866%	833.09	199.57	1,032.66
16	002282	CITY OF FLEMINGSBURG	0.043065%	107.14	25.66	132.80
17	000197	CITY OF LANCASTER	0.459188%	1,142.38	273.66	1,416.04
18	010756	CITY OF NORTH MIDDLETOWN (002288) / DELTA - NORTH MIDDLETOWN	0.007027%	17.48	4.19	21.67
19	000198	CITY OF RICHMOND	1.333340%	3,317.12	794.82	4,111.74
20	001472	CLAYSVILLE NATURAL GAS COMPANY	0.051451%	128.00	30.66	158.66
21	000208	COLUMBIA GAS OF KENTUCKY	3.510228%	8,732.84	2,091.95	10,824.79
22	000209	COLUMBIA GAS OF MARYLAND	0.810917%	2,017.42	483.27	2,500.69
23	000214	COLUMBIA GAS OF OHIO	32.900233%	81,850.13	19,607.18	101,457.31
24	000221	COLUMBIA GAS OF PENNSYLVANIA	9.820287%	24,431.13	5,852.47	30,283.60
25	008238	COLUMBIA GAS OF VIRGINIA	3.152522%	7,842.93	1,878.77	9,721.70
26	000261	CORNING NATURAL GAS	0.028321%	70.46	16.88	87.34
27	010316	DAYTON POWER & LIGHT (000278) / PROLIANCE ENERGY	4.426995%	11,013.60	2,638.31	13,651.91
28	001860	DELMARVA POWER & LIGHT COMPANY	0.239180%	595.06	142.55	737.61
29	000284	DELTA NATURAL GAS COMPANY	0.273577%	680.61	163.04	843.65
30	008233	EASTERN NATURAL GAS COMPANY	0.035041%	87.18	20.88	108.06
31	000314	EASTERN SHORE NATURAL GAS	0.260380%	647.73	155.16	802.89
32	000322	ELAM UTILITY COMPANY	0.021758%	54.13	12.97	67.10
33	009872	ELIZABETHTOWN GAS (000323) / NUI	0.191352%	476.05	114.04	590.09
34	010781	GAS TRANSPORT (002416) / FIRST ENERGY	0.002392%	5.95	1.43	7.38
35	003574	INTERSTATE UTILITIES (000483) / GASCO DISTRIBUTION	0.019039%	47.37	11.55	58.72
36	010757	KANE LIGHT AND HEAT (000510) / GASCO - KANE	0.022688%	56.39	13.51	69.90
37	002283	KENTUCKY OHIO GAS COMPANY / NATURAL ENERGY UTILITY CORPORATION	0.004533%	11.28	2.70	13.98
38	002284	LAKESIDE GAS COMPANY	0.004780%	11.84	2.84	14.68
39	000633	MOUNTAINEER GAS COMPANY	6.162242%	15,330.59	3,672.44	19,003.03
40	002285	DELTA MT. OLIVET NATURAL GAS COMPANY	0.011332%	28.19	6.75	34.94
41	002286	MURPHY GAS	0.004079%	10.15	2.43	12.58
42	004266	NASHVILLE GAS COMPANY	0.358785%	892.60	213.82	1,106.42
43	004789	NATIONAL FUEL GAS DISTRIBUTION	0.035520%	88.37	21.17	109.54
44	000846	NATIONAL FUEL GAS SUPPLY	0.000239%	0.59	0.14	0.73
45	002287	NATIONAL GAS & OIL COOPERATIVE	0.086811%	215.97	51.74	267.71
46	007901	NEW ENGLAND POWER (005781) / US GENERATING COMPANY	0.418139%	1,040.26	249.19	1,289.45
47	002407	NEW JERSEY NATURAL GAS COMPANY	0.233145%	580.02	138.94	718.96
48	000666	NEW YORK STATE ELECTRIC & GAS (I & II)	1.535768%	3,820.73	915.25	4,735.98
49	002409	NORTH CAROLINA NATURAL GAS	0.581118%	1,445.72	346.32	1,792.04
50	004806	NORTHEAST OHIO GAS MARKETING	0.002267%	5.84	1.35	6.99
51	002438	OHIO CUMBERLAND GAS COMPANY	0.045332%	112.78	27.02	139.80
52	000700	ORANGE & ROCKLAND UTILITIES	1.233776%	3,069.42	735.28	3,804.70
53	004098	ORWELL NATURAL GAS COMPANY	0.045332%	112.78	27.02	139.80
54	000723	PPL GAS UTILITIES CORPORATION	0.405190%	1,008.04	241.48	1,249.52
55	000724	PG ENERGY INC	0.634221%	1,577.83	377.87	1,955.80
56	000726	PEOPLES NATURAL GAS COMPANY	0.089204%	172.17	41.24	213.41
57	001871	PIEDMONT NATURAL GAS COMPANY	1.345394%	3,347.11	801.80	4,148.91
58	001063	PIKE NATURAL GAS COMPANY	0.111289%	276.87	66.32	343.19
59	004351	PROVIDENCE GAS COMPANY	0.239190%	595.06	142.55	737.61
60	000778	RICHMOND UTILITIES BOARD	0.226659%	563.89	135.08	698.97
61	000784	ROANOKE GAS COMPANY	0.684083%	1,701.88	407.69	2,109.57

COLUMBIA GAS TRANSMISSION CORPORATION
ALLOCATION OF EXCESS DEFERRED INCOME TAXES 1/
REFUNDED ON FEBRUARY 2008 INVOICES

LINE NO.	CUST. NO.	CUSTOMER NAME	ALLOCATION	TRAILBLAZER	OVERTHRUST	TOTAL
			FACTOR/ 2	REFUND	REFUND	REFUND
			(1)	(2)	(3)	(4)
			%	\$	\$	\$
62	000821	SHELDON GAS COMPANY	0.043292%	107.70	25.80	133.50
63	000838	SOUTH JERSEY GAS COMPANY	1.074550%	2,673.29	640.39	3,313.68
64	000870	SUBURBAN NATURAL GAS COMPANY	0.101656%	252.90	60.58	313.48
65	002291	SWICKARD GAS COMPANY	0.023799%	59.21	14.18	73.39
66	002292	T.W. PHILLIPS GAS & OIL	0.187462%	466.37	111.72	578.09
67	000942	UGI UTILITIES	2.037635%	5,069.28	1,214.35	6,283.63
68	002294	VANCEBURG ELECTRIC	0.027879%	69.38	16.61	85.97
69	002295	VERONA NATURAL GAS COMPANY	0.018133%	45.11	10.81	55.92
70	002298	VILLAGE OF WILLIAMSPORT	0.014053%	34.96	8.38	43.34
71	006525	PARAMOUNT NATURAL GAS CO (002293) / M&B GAS SERVICES	0.007027%	17.48	4.19	21.67
72	000996	VIRGINIA NATURAL GAS	1.482977%	3,689.39	883.79	4,573.18
73	001008	WASHINGTON GAS	10.049805%	25,002.18	5,989.27	30,991.45
74	001062	WATERVILLE GAS COMPANY	0.058664%	140.97	33.77	174.74
75	001010	WATERVILLE GAS & OIL COMPANY	0.113329%	281.94	67.54	349.48
76	002400	WEST MILLGROVE GAS COMPANY	0.001814%	4.51	1.08	5.59
77	002412	WEST OHIO GAS (001020) / EAST OHIO GAS	1.393325%	3,466.35	830.36	4,296.71
78	002296	WESTERN LEWIS-RECTORVILLE	0.015866%	39.47	9.46	48.93
79	002299	ZEBULON GAS ASSOCIATION	0.004533%	11.28	2.70	13.98
80		TOTAL	100.000000%	248,782.73	59,595.87	308,378.60

1/ ALLOCATED PURSUANT TO ARTICLE VIII, SECTION E, OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP84-02, ET AL.

2/ SEE APPENDIX G, SCHEDULE 5 OF COLUMBIA'S "CUSTOMER SETTLEMENT" IN DOCKET NO. GP84-02, ET AL.

ATTACHMENT B

COLUMBIA GAS TRANSMISSION CORPORATION
COMPUTATION OF INTEREST DUE

BUSINESS DATE	PRINCIPAL AMOUNT	FROM DATE	TO DATE	NO DAYS	INTEREST RATE	DAILY RATE	INTEREST AMOUNT	COMPOUND BASE
<u>Trailblazer Refund</u>								
December 2007	244,618.00	12/31/2007	12/31/2007	1	8.25%	0.000226027	55.29	244,673.29
		1/1/2008	3/20/2008	79	7.76%	0.000212603	4,109.44	248,782.73
Trailblazer Total	<u>244,618.00</u>						<u>4,164.73</u>	<u>248,782.73</u>
<u>Overthrust Refund</u>								
December 2007	58,532.07	12/26/2007	12/31/2007	6	8.25%	0.000226027	79.38	58,611.45
		1/1/2008	3/20/2008	79	7.76%	0.000212603	984.42	59,595.87
Overthrust Total	<u>58,532.07</u>						<u>1,063.80</u>	<u>59,595.87</u>
Total Refunds	<u>303,150.07</u>						<u>5,228.53</u>	<u>308,378.60</u>

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

COLUMBIA GAS OF KENTUCKY

CASE NO. Effective June 2008 Billing Cycle

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF	
Demand Component of Gas Cost Adjustment		
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 19)	\$1.3682	
Demand ACA (Schedule No. 2, Sheet 1, Line 26)	-0.3468	
Refund Adjustment (Schedule No. 4)	-0.0063	
SAS Refund Adjustment (Schedule No. 5)	<u>-0.0002</u>	
Total Demand Rate per Mcf	\$1.0149	<--- to Att. E, line 21

Commodity Component of Gas Cost Adjustment

Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 18)	\$7.6776
Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$0.8850
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$0.5824
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0273</u>
Total Commodity Rate per Mcf	\$8.0075

CHECK:	\$1.0149
	<u>\$8.0075</u>
COST OF GAS TO TARIFF CUSTOMERS (GCA)	\$9.0224

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Line 28)	\$0.8850
Balancing Adjustment (Schedule No. 3, Sheet 1, Line 21)	-\$0.5824
Gas Cost Incentive Adjustment (Schedule No. 6)	<u>\$0.0273</u>
Total Commodity Rate per Mcf	\$0.3299

PIPELINE COMPANY TARIFF SHEETS

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Eighty-Sixth Revised Sheet No. 25
 Superseding
 Eighty-Fifth Revised Sheet No. 25

Currently Effective Rates
 Applicable to Rate Schedule FTS and NTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule FTS								
Reservation Charge 3/	\$ 5.636	0.323	-0.015	0.027	-0.002	-	5.969	0.1962
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Minimum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Overrun	¢ 19.57	1.29	-0.01	0.41	0.12	0.19	21.57	21.57
Rate Schedule NTS								
Reservation Charge 3/	\$ 7.152	0.323	-0.015	0.027	-0.002	-	7.485	0.2460
Commodity								
Maximum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Minimum	¢ 1.04	0.23	0.04	0.32	0.13	0.19	1.95	1.95
Overrun	¢ 24.55	1.29	-0.01	0.41	0.12	0.19	26.55	26.55

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Issued by: Claire A. Burum, SVP Regulatory Affairs
 Issued on: February 29, 2008

Effective on: April 1, 2008

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

Eighty-Sixth Revised Sheet No. 26
 Superseding
 Eighty-Fifth Revised Sheet No. 26

Currently Effective Rates
 Applicable to Rate Schedule SST and GTS
 Rate Per Dth

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule SST								
Reservation Charge 3/	\$ 5.466	0.323	-0.015	0.027	-0.002	-	5.799	0.1906
Commodity								
Maximum	c 1.02	0.23	0.04	0.32	0.13	0.19	1.93	1.93
Minimum	c 1.02	0.23	0.04	0.32	0.13	0.19	1.93	1.93
Overrun	c 18.99	1.29	-0.01	0.41	0.12	0.19	20.99	20.99
Rate Schedule GTS								
Commodity								
Maximum	c 75.10	2.35	-0.06	0.50	0.12	0.19	78.20	78.20
Minimum	c 3.08	0.23	-0.06	0.32	0.12	0.19	3.88	3.88
MFCC	c 72.02	2.12	0.00	0.18	0.00	-	74.32	74.32

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.
 2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.
 3/ Minimum reservation charge is \$0.00.

Issued by: Claire A. Burum, SVP Regulatory Affairs
 Issued on: February 29, 2008

Effective on: April 1, 2008

Columbia Gas Transmission Corporation
 FERC Gas Tariff
 Second Revised Volume No. 1

First Rev Twenty-Second Rev Sheet No. 29
 Superseding
 Twenty-Second Revised Sheet No. 29

Currently Effective Rates
 Applicable to Rate Schedules FSS, ISS, and SIT
 Rate Per Dth

	Base 1/		Transportation Cost Rate Adjustment		Electric Power Costs Adjustment Current	Annual Charges Adjustment 2/	Total Effective Rate	Daily Rate
	Tariff Rate	Current	Current	Surcharge				
Rate Schedule FSS								
Reservation Charge	\$	1.507	-	-	-	-	1.507	0.050
Capacity	¢	2.90	-	-	-	-	2.90	2.90
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Overrun	¢	10.91	-	-	-	-	10.91	10.91
Rate Schedule ISS								
Commodity								
Maximum	¢	5.95	-	-	-	-	5.95	5.95
Minimum	¢	0.00	-	-	-	-	0.00	0.00
Injection	¢	1.53	-	-	-	-	1.53	1.53
Withdrawal	¢	1.53	-	-	-	-	1.53	1.53
Rate Schedule SIT								
Commodity								
Maximum	¢	4.12	-	-	-	-	4.12	4.12
Minimum	¢	1.53	-	-	-	-	1.53	1.53

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCN), respectively.
 2/ ACA assessed where applicable pursuant to Section 151.402 of the Commission's Regulations.

Issued by: Claire A. Burum, SVP Regulatory Affairs
 Issued on: December 31, 2007

Effective on: February 1, 2008

Columbia Gulf Transmission Company
 FERC Gas Tariff
 Second Revised Volume No. 1

Forty-Fourth Revised Sheet No. 18
Currently Effective
 Superseding Forty-Third Revised Sheet No. 18

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

	Base Rate (1) \$	Annual Charge Adjustment (2) \$	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Unaccounted For (6) \$	Company Use and Unaccounted For (7) \$
Rate Schedule FTS-1 Rayne, LA To Points North Reservation Charge 2/ Commodity	3.1450	-	3.1450	3.1450	0.1034	-	-
Maximum	0.0170	0.0019	0.0189	0.0189	0.0189	0.222	2.499
Minimum	0.0170	0.0019	0.0189	0.0189	0.0189	0.222	2.499
Overrun	0.1204	0.0019	0.1223	0.1223	0.1223	0.222	2.499

1/ Pursuant to Section 154.402 of the Commission's Regulations. Rate applies to all Gas Delivered and is non-cumulative, i.e., when transportation involves more than one zone, rate will be applied only one time.

2/ The Minimum Rate under Reservation Charge is zero (0).

Issued by: Claire Burum, Sr. Vice President
 Issued on: October 1, 2007

Effective: November 1, 2007

Central Kentucky Transmission Company
 FERC Gas Tariff
 Original Volume No. 1

Fourth Revised Sheet No. 6
 Currently Effective

Superseding Substitute Third Revised Sheet No. 6

Currently Effective Rates

Applicable to Rate Schedules FTS and ITS
 Rate per Dth

Base	Charge	Annual	Daily		
	Tariff	Total	Effective	Rate	Rate
	Rate	Adjustment	Rate		
Rate Schedule FTS					
Reservation Charge					
Maximum	\$ 0.509	-	0.509	0.0167	
Minimum	\$ 0.509	-	0.509	0.0167	
Commodity Charge					
Maximum	¢ 0.00	0.19	0.19	0.19	0.19
Minimum	¢ 0.00	0.19	0.19	0.19	0.19
Overrun	¢ 1.67	0.19	1.86	1.86	
Rate Schedule ITS					
Commodity Charge					
Maximum	¢ 1.67	0.19	1.86	1.86	1.86
Minimum	¢ 1.67	0.19	1.86	1.86	1.86

RETAINAGE PERCENTAGE

Transportation Retainage 0.627%

Issued by: Claire Burum, Sr. Vice President
 Issued on: August 31, 2007

Effective: October 1, 2007

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u>		<u>Total Billing Rate</u> \$	
		<u>Demand</u> \$	<u>Commodity</u> \$		
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	9.30			9.30	
Delivery Charge per Mcf	1.8715	1.0149	8.0075	10.8939	R
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	23.96			23.96	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	1.8715	1.0149	8.0075	10.8939	R
Next 350 Mcf per billing period	1.8153	1.0149	8.0075	10.8377	R
Next 600 Mcf per billing period	1.7296	1.0149	8.0075	10.7520	R
Over 1,000 Mcf per billing period	1.5802	1.0149	8.0075	10.6026	R
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	547.37			547.37	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.5467		8.0075 ^{2/}	8.5542	R
Over 30,000 Mcf per billing period	0.2905		8.0075 ^{2/}	8.2980	R
Firm Service Demand Charge					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.5709		6.5709	
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	255.00			255.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.5905	1.0149	8.0075	9.6129	R
<p>1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$9.0458 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS</p> <p>2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.</p>					
<p>R – Reduction I - Increase</p>					

DATE OF ISSUE: April 30, 2008

DATE EFFECTIVE: May 30, 2008
June 2008 Billing

ISSUED BY: Herbert A. Miller, Jr.

President

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

<u>TRANSPORTATION SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> <u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		6.5709		6.5709	
Standby Service Commodity Charge per Mcf			8.0075	8.0075	R
<u>RATE SCHEDULE DS</u>					
Administrative Charge per account per billing period				55.90	
Customer Charge per billing period ^{2/}				547.37	
Customer Charge per billing period (GDS only)				23.96	
Customer Charge per billing period (IUDS only)				255.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.5467			0.5467	
Over 30,000 Mcf	0.2905			0.2905	
- Grandfathered Delivery Service					
First 50 Mcf or less per billing period				1.8715	
Next 350 Mcf per billing period				1.8153	
Next 600 Mcf per billing period				1.7296	
All Over 1,000 Mcf per billing period				1.5802	
- Intrastate Utility Delivery Service					
All Volumes per billing period				0.5905	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	I
<u>RATE SCHEDULE MLDS</u>					
Administrative Charge per account each billing period				55.90	
Customer Charge per billing period				200.00	
Delivery Charge per Mcf				0.0858	
Banking and Balancing Service					
Rate per Mcf		0.0208		0.0208	I
^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. ^{2/} Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.					
R - Reduction I - Increase					

DATE OF ISSUE: April 30, 2008

DATE EFFECTIVE: May 30, 2008
 June 2008 Billing Cycle
 President

ISSUED BY: Herbert A. Miller, Jr.

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 5

CURRENTLY EFFECTIVE BILLING RATES

RATE SCHEDULE SVGTS

Billing Rate

\$

General Service Residential

Customer Charge per billing period	9.30
Delivery Charge per Mcf	1.8715

General Service Other - Commercial or Industrial

Customer Charge per billing period	23.96
Delivery Charge per Mcf -	
First 50 Mcf or less per billing period	1.8715
Next 350 Mcf per billing period	1.8153
Next 600 Mcf per billing period	1.7296
Over 1,000 Mcf per billing period	1.5802

Intrastate Utility Service

Customer Charge per billing period	255.00
Delivery Charge per Mcf	\$ 0.5905

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	\$ 0.3299
--	-----------

Rate Schedule SVAS

Balancing Charge – per Mcf	\$ 0.9424
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS or IUS.

R – Reduction I - Increase

DATE OF ISSUE: April 30, 2008

DATE EFFECTIVE: May 30, 2008

ISSUED BY: Herbert A. Miller, Jr.

June 2008 Billing Cycle
 President